



**SECTION I: Identification Information**

1.1 Name of Generation Unit (sufficient for full and unique identification, and consistent with the Generation Unit name listed on the NEPOOL GIS, if currently listed):

**Green Providence Wind I, LLC**

1.2 Type of Certification being requested (note: if the Generation Unit has not yet achieved Commercial Operation, check Prospective Certification/Declaratory Judgement):

Standard Certification

Prospective Certification (Declaratory Judgment)

1.3 This Application includes: (Check *all and only* those that apply)

Appendix A: Authorized Representative Certification for Individual Owner

Appendix B: Authorized Representative Certification for Non-Corporate Entities Other Than Individuals, including Limited Liability Companies (LLC) *Note: Please refer to Section 6.1, Corporations, for required evidence certifying Authorized Representative.*

Appendix C: Existing Renewable Energy Resources

Appendix D: Special Provisions for Aggregators of Customer-sited, Off-grid Generation, or RI-sited Remote Net Metered Facilities

Appendix E: Special Provisions for a Generation Unit Located in a Control Area Adjacent to NEPOOL

Appendix F: Fuel Source Plan for Eligible (including Unlisted) Biomass Fuels

1.4 Primary Contact Person

Name and title: **Matthew Sullivan, Business Development Analyst**

Address: **2000 Chapel View Blvd. Suite 500 Cranston, RI 02920**

Phone: **401-250-5096**

Email: **ms@green-ri.com**

1.5 Backup Contact Person

Name and title: **Mark DePasquale, CEO**

Address: **2000 Chapel View Blvd. Suite 500 Cranston, RI 02920**

Phone: **4012954998**

Email: **md@green-ri.com**

1.6 Authorized Representative (the individual responsible for certifying the accuracy of all information contained in this form and associated appendices, and whose signature will appear on the application):

Name and title: **Mark DePasquale, Manager**

Company: **Green Providence Wind I, LLC**

Address: **2000 Chapel View Blvd. Suite 500 Cranston, RI 02920**

Phone: **4012954998**

Email: **md@green-ri.com**

Appendix A or B, or Corporate Authorization (as appropriate) completed and attached?

Yes  No

1.7 Owner

Name and title: **Mark DePasquale, Manager**

Company: **Green Providence Wind I, LLC**

Address: **2000 Chapel View Blvd. Suite 500 Cranston, RI 02920**

Phone: **4012954998**

Email: **md@green-ri.com**

1.8 Owner business organization type (check one):

Individual

Partnership (including Limited Liability Company and other Non-Corporate Entities)

Corporation

Other: **Rhode Island Limited Liability Company**

1.9 Operator

Name and title: **Mark DePasquale, Manager**

Company: **Green Providence Wind I, LLC**

Address: **2000 Chapel View Blvd. Suite 500 Cranston, RI 02920**

Phone: **4012954998**

Email: **md@green-ri.com**

1.10 Operational business organization type (check one):

Individual

Partnership (including Limited Liability Company and other Non-Corporate Entities)

Corporation

Other: **Rhode Island Limited Liability Company**

## SECTION II: Generation Unit Information, Fuels, Energy Resources and Technologies

- 2.1 NEPOOL GIS Identification Number (if assigned yet, along with appropriate MSS, NON or IMP designation): **MSS71677**

For facilities enrolled in the RI Renewable Energy Growth Program: National Grid will provide the participant with an MSS ID.

- 2.2 Nameplate Capacity (list AC, and DC if applicable): **1500.00 kW AC 1500.00 kW DC**
- 2.3 Maximum Demonstrated Capacity (list AC, and DC if applicable): **1500.00 kW AC 1500.00 kW DC**

- 2.4 Please indicate which of the following Eligible Renewable Energy Resources are used by the Generation Unit: (Check ALL that apply) – *per RES Rules Section 2.5*

- Direct Solar Radiation
- The wind
- Movement of or the latent heat of the ocean
- The heat of the earth
- Small hydro facilities
- Biomass facilities using Eligible Biomass Fuels (*per RES Rules Section 2.3(A)(7)*)
- Biomass facilities using unlisted biomass fuel (*per RES Rules Section 2.3(A)(7)(a)*)
- Fuel cells using a renewable resource referenced in this section

- 2.5 For small hydro facilities, please certify that the facility's aggregate capacity does not exceed 30 MW. – *per RES Rules Section 2.3(A)(32)*

- <-- check this box to certify that the above statement is true
- N/A

- 2.6 For small hydro facilities, please certify that the facility does not involve any new impoundment or diversion of water with an average salinity of twenty (20) parts per thousand or less. – *per RES Rules Section 2.3(A)(32)*

- <-- check this box to certify that the above statement is true
- N/A

- 2.7 For biomass facilities: Appendix F completed and attached?

- Yes (Please specify fuel or fuels used or to be used in the unit: )
- N/A

- 2.8 Has the Generation Unit been certified as a Renewable Energy Resource for eligibility in another state's renewable portfolio standard?

- Yes
- No

If "Yes," a copy of each state's certifying order is attached?

- <-- check this box to certify that the above statement is true

### SECTION III: Commercial Operation Date>

Please provide documentation to support all claims and responses to the following questions:

- 3.1 Date Generation Unit first entered Commercial Operation or, if not yet in operation, the anticipated Commercial Operation Date:

**12/23/2021**

If the Commercial Operation date is after December 31, 1997, please provide independent verification, such as the utility log or metering data, showing that the meter first spun after December 31, 1997. For facilities located in Rhode Island, a copy of National Grid's Authorization to Interconnect letter would also be sufficient. This documentation is needed in order to verify that the facility qualifies as a New Renewable Energy Resource.

Documentation of Commercial Operation Date attached?

Yes

No

N/A

- 3.2 Is there an Existing Renewable Energy Resource located at the site of Generation Unit?

Yes

No

- 3.3 If the date entered in response to question 3.1 is on or earlier than December 31, 1997 or if you checked "Yes" in response to question 3.2 above, please complete Appendix C. Appendix C completed and attached?

Yes

No

N/A

- 3.4 Was all or any part of the Generation Unit used on or before December 31, 1997 to generate electricity at any other site?

Yes

No

- 3.5 If you checked "Yes" to question 3.4 above, please specify the power production equipment used and the address where such power production equipment produced electricity (attach more detail if the space provided is not sufficient):

## SECTION IV: Metering

4.1 Please indicate how the Generation Unit's electrical energy output is verified:

- ISO-NE Market Settlement System
- Other, including Self-Reported to the NEPOOL GIS Administrator (please specify below and complete Appendix D):

For "Other," Appendix D completed and attached?

- Yes
- No
- N/A

For facilities enrolled in the RI Renewable Energy Growth Program: National Grid will be reporting output to the ISO-NE Market Settlement System.

4.2 Please check one of the following that apply to the Generation Unit:

- Grid Connected Generation
  - Connected directly to a utility transmission or distribution system with only station load at the unit site
  - Units participating in the RI Renewable Energy Growth Program fall in this category.
- Off-Grid Generation
  - Not connected to a utility transmission or distribution system
- Customer-Sited Generation
  - Connected on the end-use customer side of a retail electricity meter in such a manner that it displaces all or part of the metered consumption of the end-use customer, other than station load
  - Traditional behind-the-meter net metering falls in this category.
  - Units located outside Rhode Island with this configuration will be deemed ineligible by PUC (see RES Rules Section 2.6(H)(1) (see also Order No. 23710, <http://www.ripuc.ri.gov/eventsactions/docket/4858-4891-Kearsarge%20Ord23710%2011-12-2019.pdf>
- Remote Customer-Sited Generation
  - Connected directly to the local electric utility distribution grid with only station load
  - All or some of the electrical energy from the unit is designated for use in displacing all or part of the retail electricity metered consumption of one or more end-use customers (including through a transfer of bill credits)
  - "Virtual" and "remote" front-of-the-meter net metering falls in this category.
  - Units located outside Rhode Island with this configuration have been found ineligible by the PUC (see Order 23710, <http://www.ripuc.ri.gov/eventsactions/docket/4858-4891-Kearsarge%20Ord23710%2011-12-2019.pdf>

## SECTION V: Location

5.1 Generation Unit address:

**1 Fields Point Drive Providence, RI 02905**

5.2 Please provide the Generation Unit's geographic location information:

A. Universal Transverse Mercator Coordinates: **19 T, 301842.82 m E, 4629152.49 m N**

B. Longitude/Latitude: **41.789486/-71.384771**

5.3 The Generation Unit is located: (please check the appropriate box)

In the NEPOOL control area

In a control area adjacent to the NEPOOL control area

In a control area other than NEPOOL which is not adjacent to the NEPOOL control area <-- *If you checked this box, then the generator is ineligible.*

5.4 If you checked "In a control area adjacent to the NEPOOL control area" in Section 5.4 above, please complete Appendix E.

Appendix E completed and attached?

Yes

No

N/A

## SECTION VI: Certification

- 6.1 Please attach documentation, using one of the applicable forms below, to demonstrate the authority of the Authorized Representative provided in Section 1.6.

### **Corporations**

The Authorized Representative of the Corporation shall provide **either**:

- (a) Evidence of a Board of Directors' vote granting authority to the Authorized Representative to execute the Renewable Energy Resources Eligibility Form, **or**
- (b) A certification from the Corporate Clerk or Secretary of the Corporation that the Authorized Representative is authorized to execute the Renewable Energy Resources Eligibility Form or is otherwise authorized to legally bind the Corporation in like matters.<sup>1</sup>
- Evidence of Board Vote provided?

Yes

No

N/A

Corporate Certification provided?

Yes

No

N/A

### **Individuals**

If the Owner is an Individual, that Individual shall complete and attach Appendix A, or a similar form of certification from the Owner, duly notarized, that certifies that the Authorized Representative has authority to execute the Renewable Energy Resources Eligibility Form.

Appendix A completed and attached?

Yes

No

N/A

### **Non-Corporate Entities**

(Limited Liability Companies - LLCs, Proprietorships, Partnerships, Cooperatives, etc.) If the Owner is neither an Individual nor a Corporation, it shall complete and attach Appendix B or execute a resolution indicating that the Authorized Representative named in Section 1.6 has authority to execute the Renewable Energy Resources Eligibility Form or to otherwise legally bind the non-corporate entity in like matters.

Appendix B completed and attached?

Yes    No    N/A

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<sup>1</sup> If the Corporation has only one sole Officer, it is acceptable for that Officer to provide signatory certification of same as Authorized Representative.



6.2 Authorized Representative Certification and Signature:

I hereby certify, under pains and penalties of perjury, that I have personally examined and am familiar with the information submitted herein and based upon my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties, both civil and criminal, for submitting false information, including possible fines and punishment. My signature below certifies all information submitted on this Renewable Energy Resources Eligibility Form. The Renewable Energy Resources Eligibility Form includes the Standard Application Form and all required Appendices and attachments. I acknowledge that the Generation Unit is obligated to and will notify the Commission promptly in the event of a change in a generator's eligibility status (including, without limitation, the status of the air permits) and that when and if, in the Commission's opinion, after due consideration, there is a material change in the characteristics of a Generation Unit or its fuel stream that could alter its eligibility, such Generation Unit must be re-certified in accordance with RES Rules Section 2.6(E). I further acknowledge that the Generation Unit is obligated to and will file such quarterly or other reports as required by the Rules and the Commission in its certification order. I understand that the Generation Unit will be immediately de-certified if it fails to file such reports.

SIGNATURE: **Signed Electronically**

DATE: **2022-01-28 09:32:06**

**Mark DePasquale**

(Printed Name of Signatory)

**Manager**

(Title)

**Green Providence Wind I, LLC**

(Company)

GIS Certification #:  
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**APPENDIX B**  
**(Revised 4/19/2021)**  
**(Required When Owner is a Non-Corporate Entity**  
**Other Than An Individual)**

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**RESOLUTION OF AUTHORIZATION**

**Resolved:** that Mark DePasquale, named in Section 1.6 of the Renewable Energy Resources Eligibility Form as Authorized Representative, is authorized to execute the Application on the behalf of Green Providence Wind I, LLC, the Owner named in Section 1.7 of the Generation Unit named in Section 1.1 of the Application.

SIGNATURE:

  
\_\_\_\_\_

DATE:

1/25/2022

Mark DePasquale

(Printed Name of Signatory)

Manager

(Title)

Green Providence Wind I, LLC

(Company)


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State: Rhode Island

County: Providence

(TO BE COMPLETED BY NOTARY) I, Kady Adams as a notary public, certify that I witnessed the signature of the above named Mark DePasquale, and said individual verified his/her identity to me on this date: 1/25/2022.

SIGNATURE:

  
\_\_\_\_\_

My commission expires on: 2-26-22

NOTARY SEAL:

KADY ADAMS  
Notary Public, State of Rhode Island  
My Commission Expires Feb. 26, 2022

## Ryan Foley

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**From:** noreply@salesforce.com on behalf of Customer Application Portal <cap@nationalgrid.com>  
**Sent:** Thursday, December 23, 2021 12:52 PM  
**To:** Ryan Foley; N-Grid Portal  
**Subject:** RI Complex Application 00199857 - 1 FIELDS-POINT DR, PROVIDENCE - Authorization to Interconnect (RI)



Greetings,

National Grid has received all required documentation regarding your 1,500kW (AC) Inverter system located at 1 FIELDS-POINT DR, PROVIDENCE, RI, 02905. Your system is now authorized to interconnect to and operate in parallel with the National Grid electric power system.

### **Location System Size Details:**

Total Generator kW AC: 1,500

Total Storage kW AC: 0

DC Rating (kW):

Existing Constrained Output kW AC:

Total Constrained Output kW AC: 1,500

Storage Coupling:

- Please note that the payments for energy, capacity, or other environmental attributes will not occur until the required metering is commissioned, the Company is successfully able to communicate with the meter, and all other related requirements are met (which may include, without limitation, ISO-NE asset registration)
- For more information on Performance-Based Incentive credit allocations and timing (for the Certificate of Eligibility Recipients), refer to [National Grid First Bill Walkthrough](#).
- The communication with the DER is critical in order for the Company to register the asset with ISO-NE (if required) and to obtain the necessary data used to calculate incentive payments, The customer's failure to provide or maintain the communication systems in good working condition could result in diminished, suspended, or terminated incentive payments.
- As per [Renewable Energy Growth Program RIPUC 2152-H](#), Section 8, Clause A on sheet 10, the Certificate of Eligibility Recipient will only be able to receive Performance-Based Incentive Payments once all conditions are met including, but not limited to, registration with ISO-NE and NEPOOL GIS; and awarded a certificate of Eligibility.

Jurisdictional Statement: The Company is a public utility subject to the concurrent jurisdiction of the Federal Energy Regulatory Commission (FERC) and the Rhode Island Public Utilities Commission (R.I.P.U.C.), and the Company has joined the Regional Transmission Organization (RTO) operated by the Independent System Operator-New England (ISO-NE). Pursuant to Section 205 of the Federal Power Act (“FPA”), 16 U.S.C. § 824d, and FERC regulations, 18 C.F.R. Part 35, certain Interconnection Service Agreements (ISAs) are deemed to be agreements that “affect or relate to” jurisdictional transmission or sales of electric energy, which are FERC jurisdictional and must be filed in a timely manner or civil penalties may apply to the Company. If an ISA is executed between the Company and the Interconnecting Customer as a result of this application for interconnection service, the Company may, out of an abundance of caution, file a copy of the ISA with FERC.

This authorization is based upon the Facility as described in the fully executed Interconnection Service Agreement dated 1/14/2020 and all related documentation. Please note that your obligation to report any proposed changes to the Facility (e.g., Facility ownership, type of technology, Facility equipment, etc.) is governed by all applicable tariffs and the rules and regulations of the Department of Public Utilities, including but not limited to the Company’s Interconnection Tariff, R.I.P.U.C. 2163.

Please submit any changes to system ownership to: [Submit an inquiry in the nCAP Portal](#)

Any changes to ownership information should be reported immediately to ensure that our records are up-to-date, that Performance-Based Incentives (PBI) are allocated appropriately, and legal and emergency notifications are issued correctly. Changes to ownership that need to be reported include, but are not limited to:

- A sale of the generating system to a third party owner
- A sale of the property at which the generating system is located (e.g. a new homeowner is moving into a house that hosts a net metered system)
- A change in the responsible party for the billing account (e.g. business mergers where the name of the business changes).

Payments for energy exported by the facility cannot be made until the project has satisfied all requirements under the Renewable Energy Growth Tariff. For questions regarding your RE Growth application, please contact our Environmental Transactions group at: [RenewableContracts@nationalgrid.com](mailto:RenewableContracts@nationalgrid.com)

Please check National Grid's Distributed Generation website for the latest updates and information: [https://www.nationalgridus.com/narragansett/home/energyeff/distributed\\_generation.asp](https://www.nationalgridus.com/narragansett/home/energyeff/distributed_generation.asp)

National Grid wishes you the best with your new system and hopes you get many productive years of use.

Sincerely,

National Grid

ref: 5000W00001Hmpys



# EXT || GREEN02905WIND1500RE (71677) - Asset Approved



noreply@iso-ne.com

To:  CAMSAssetRegistrat@iso-ne.com

 Follow up. Completed on Wednesday, December 29, 2021.

An SOG Asset registration has been APPROVED in CAMS for COMMERCIAL OPERATION:

[View the asset](#)

**\*Functionality may not be available in Internet Explorer (IE)**

Date Effective	01/03/2022
Asset ID	71677
Asset Name	GREEN02905WIND1500RE

This email was automatically generated and does not accept replies.  
For questions, contact [ISO Participant Support](#), (413) 540-4220.